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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended June 12, 1992 NO. 24

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/12/92	Last Week Ending: 06/05/92	Last Year Week Ending: 06/14/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,202	14,146	14,165	56	37
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	91.2	90.9	90.4		
Motor Gasoline					
Total motor gasoline production	7,235	7,238	7,538	-3	-303
Finished leaded motor gasoline production	139	155	304	-16	-165
Finished unleaded motor gasoline production	7,096	7,083	7,234	13	-138
Total motor gasoline stocks	220,373	217,876	218,151	2,497	2,222
Finished leaded motor gasoline stocks	4,041	3,866	7,592	175	-3,551
Finished unleaded motor gasoline stocks	179,784	178,379	171,904	1,405	7,880
Jet Fuel Kerosine					
Jet fuel kerosine production	1,262	1,269	1,257	-7	5
Jet fuel kerosine stocks	39,546	38,852	40,869	694	-1,323
Distillate Fuel Oil					
Distillate fuel oil production	2,969	2,981	3,041	-12	-72
Distillate fuel oil stocks	98,685	95,677	111,321	3,008	-12,636
Residual Fuel Oil					
Residual fuel oil production	900	924	973	-24	-73
Residual fuel oil stocks	42,069	40,969	45,658	1,100	-3,589
Imports					
Crude oil imports	6,378	6,368	6,215	10	163
Product imports	1,510	2,183	1,872	-673	-362
Crude Oil Stocks					
Crude oil stocks	347,215	347,071	352,298	144	-5,083
Crude Supply Balance	634				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,507	1,314	1,356	1,378	98.4
Appal. No. 1	104	98	99	130	76.2
DISTRICT 1 TOTAL	1,611	1,412	1,455	1,508	96.5
Ind., Ill., Ky.	2,280	2,161	2,197	2,235	98.3
Minn., Wisc., Daks.	319	310	315	358	88.0
Okla., Kans., Mo.	820	753	764	747	102.3
DISTRICT 2 TOTAL	3,419	3,224	3,276	3,340	98.1
Inland Texas	529	522	529	618	85.6
Texas Gulf Coast	3,397	3,066	3,083	3,370	91.5
La. Gulf Coast	2,590	2,463	2,480	2,944	84.2
N. La. and Ark.	210	204	210	244	86.1
New Mexico	108	92	99	102	97.1
DISTRICT 3 TOTAL	6,834	6,347	6,401	7,278	87.9
DISTRICT 4 TOTAL	438	434	434	516	84.1
DISTRICT 5 TOTAL	2,702	2,535	2,636	2,922	90.2
TOTAL U.S.	15,004	13,952	14,202	15,564	91.2
TOTAL U.S. Weeks Ended:					
JUN. 5, 1992	15,137	13,930	14,146	15,564	90.9
JUN. 14, 1991	15,404	14,001	14,165	15,673	90.4
DISTRICTS 1-4 Weeks Ended:					
JUN. 12, 1992	12,302	11,417	11,566	12,642	91.5
JUN. 5, 1992	12,356	11,411	11,519	12,642	91.1
JUN. 14, 1991	12,383	11,172	11,244	12,582	89.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 12, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	706	--	706	23	87	383	125
Appal. No. 1	40	3	37	--	--	32	2
DISTRICT 1 TOTAL	746	3	743	23	87	415	127
Ind., Ill., Ky.	1,215	7	1,208	9	124	421	49
Minn., Wisc., Daks.	162	--	162	1	17	89	12
Okla., Kans., Mo.	423	1	422	7	44	197	5
DISTRICT 2 TOTAL	1,800	8	1,792	17	185	707	66
Inland Texas	316	18	298	14	44	130	6
Texas Gulf Coast	1,597	--	1,597	16	296	551	222
La. Gulf Coast	1,187	--	1,187	12	280	544	157
N. La. and Ark.	65	--	65	3	7	52	10
New Mexico	60	9	51	8	2	21	2
DISTRICT 3 TOTAL	3,225	27	3,198	53	629	1,298	397
DISTRICT 4 TOTAL	231	47	184	9	15	118	7
DISTRICT 5 TOTAL	1,233	54	1,179	49	346	431	303
TOTAL U.S.	7,235	139	7,096	151	1,262	2,969	900
TOTAL U.S. Weeks Ended:							
JUN. 5, 1992	7,238	155	7,083	160	1,269	2,981	924
JUN. 14, 1991	7,538	304	7,234	189	1,257	3,041	973
DISTRICTS 1-4 Weeks Ended:							
JUN. 12, 1992	6,002	85	5,917	102	916	2,538	597
JUN. 5, 1992	5,958	76	5,882	113	948	2,552	595
JUN. 14, 1991	6,168	111	6,057	155	916	2,582	622

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 12, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,176	--	4,157	19	70	478	4,586	707	--
Central Atlantic	28,718	49	23,912	4,757	233	4,551	16,705	12,198	12,281
Lower Atlantic	32,297	16	31,995	286	283	5,227	12,002	3,641	607
DISTRICT 1 TOTAL	65,191	65	60,064	5,062	586	10,256	33,293	16,546	12,888
DISTRICT 2 TOTAL	56,226	440	47,730	8,056	1,239	8,084	27,962	3,252	18,529
DISTRICT 3 TOTAL	63,082	471	48,620	13,991	2,478	14,442	24,485	13,550	50,017
DISTRICT 4 TOTAL	5,397	998	2,822	1,577	270	597	2,359	669	2,125
DISTRICT 5 TOTAL	30,477	2,067	20,548	7,862	1,915	6,167	10,586	8,052	19,891
TOTAL U.S.	220,373	4,041	179,784	36,548	6,488	39,546	98,685	42,069	103,450
TOTAL U.S. Weeks Ended:									
JUN. 5, 1992	217,876	3,866	178,379	35,631	6,276	38,852	95,677	40,969	104,438
JUN. 14, 1991	218,151	7,592	171,904	38,655	5,819	40,869	111,321	45,658	111,828
DISTRICTS 1-4 Weeks Ended:									
JUN. 12, 1992	189,896	1,974	159,236	28,686	4,573	33,379	88,099	34,017	83,559
JUN. 5, 1992	188,912	1,951	158,697	28,264	4,472	32,675	84,848	33,418	84,379
JUN. 14, 1991	185,440	3,157	152,288	29,995	4,048	34,579	99,105	37,531	86,217

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 12, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 12, 1992	4,496.0	4,580.0	6,060	620	275,453
JUN. 5, 1992	4,502.0*	--	6,354	706	277,144
MAY 29, 1992	4,502.0*	--	5,205	732	278,334
MAY 22, 1992	4,502.0*	--	6,498	718	280,153
DISTRICT 5 TOTAL					
JUN. 12, 1992	2,566.0	2,743.0	318	19	71,762 #
JUN. 5, 1992	2,553.0*	--	14	17	69,927
MAY 29, 1992	2,553.0*	--	202	2	66,149
MAY 22, 1992	2,553.0*	--	223	2	68,946
TOTAL U.S.					
JUN. 12, 1992	7,062.0	7,323.0	6,378	639	347,215 #
JUN. 5, 1992	7,055.0*	--	6,368	723	347,071
MAY 29, 1992	7,055.0*	--	5,407	734	344,483
MAY 22, 1992	7,055.0*	--	6,721	720	349,099
JUN. 14, 1991	7,320.0 a/	--	6,215	771	352,298

#INCLUDES 16,131 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUN. 12, 1992	634	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 12, 1992	16,108	76,287	170,495	12,563	275,453	71,762 #	347,215 #
JUN. 5, 1992	16,183	77,145	171,276	12,540	277,144	69,927	347,071
JUN. 14, 1991	16,421	73,870	169,979	12,275	272,545	79,753	352,298

[1]See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 12, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	172	--	--	--	--	172
Central Atlantic	250	--	250	12	5	26	117	6	5	160	29	610
Lower Atlantic	--	--	--	--	--	19	--	110	--	--	5	134
DISTRICT 1 TOTAL												
JUN. 12, 1992	250	--	250	12	5	45	289	116	5	160	34	916
JUN. 5, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
MAY 22, 1992	326	--	326	7	6	62	150	131	5	55	55	797
DISTRICTS 2-4 TOTAL												
JUN. 12, 1992	--	--	--	12	2	--	25	31	103	229	141	543
JUN. 5, 1992	--	--	--	7	2	--	29	106	28	480	16	668
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
MAY 22, 1992	10	--	10	3	3	2	8	14	53	291	164	548
DISTRICT 5 TOTAL												
JUN. 12, 1992	16	--	16	--	--	--	3	--	--	29	3	51
JUN. 5, 1992	7	--	7	--	--	--	3	--	1	--	1	12
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
MAY 22, 1992	12	--	12	--	--	1	1	--	--	7	4	25
TOTAL U.S.	266	--	266	24	7	45	317	147	108	418	178	1,510
TOTAL U.S. Weeks Ended:												
JUN. 5, 1992	423	--	423	34	8	58	362	567	32	635	64	2,183
MAY 29, 1992	385	--	385	21	8	130	184	228	62	650	199	1,867
MAY 22, 1992	348	--	348	10	9	65	159	145	58	353	223	1,370
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MAY 1992	APRIL 1992r/	JANUARY 1992
Florida	14.0	14.0	16.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	49.0	49.0	50.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	154.0
Kentucky	10.0	10.0	14.0
Michigan	44.0	43.0	45.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	21.0	24.0
Oklahoma	278.0	276.0	275.0
North Dakota	92.0	93.0	93.0
South Dakota	4.0	4.0	4.0
Alabama	51.0	50.0	54.0
Arkansas	23.0	23.0	29.0
Mississippi	69.0	68.0	70.0
New Mexico-So. East	185.0	182.0	179.0
New Mexico-Other	13.0	11.0	11.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,105.0	1,099.0	1,131.0
Total Louisiana	1,165.0	1,159.0	1,191.0
Texas			
District 1	97.0	108.0	113.0
District 2	33.0	32.0	36.0
District 3	188.0	190.0	192.0
District 4	59.0	61.0	57.0
District 5	32.0	33.0	37.0
District 6, East Texas	108.0	110.0	103.0
Other	78.0	78.0	73.0
District 7-B	74.0	75.0	78.0
District 7-C	86.0	84.0	81.0
District 8 and 8-A	974.0	989.0	992.0
District 9	78.0	78.0	77.0
District 10	37.0	37.0	37.0
Total Texas	1,844.0	1,875.0	1,876.0
Colorado	80.0	80.0	81.0
Montana	53.0	54.0	51.0
Utah	57.0	56.0	52.0
Wyoming	272.0	270.0	273.0
Total Districts 1-4	4,502.0	4,516.0	4,580.0
Alaska	1,572.0	1,738.0	1,789.0
Arizona	0.0	0.0	0.0
California	973.0	969.0	946.0
Nevada	8.0	8.0	8.0
Total District 5	2,553.0	2,715.0	2,743.0
TOTAL U.S.	7,055.0	7,231.0r/	7,323.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.2% of total U.S. production in April.